

P. S. C. Ky. No. 2

Cancels P. S. C. Ky. No. 1

TRI-COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

TENN.

LAFAYETTE

**Rates, Rules and Regulations for Furnishing
ELECTRICITY** *Order No.*

AT

ALLEN, BARTON, CUMBERLAND, MITCHELL AND MONROE COUNTIES

Checked by HW
Dec 10 1955

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED Aug 16, 1939

EFFECTIVE Aug 16, 1939

RECEIVED AND FILED
NOV 12 1955
H. W. W.

ISSUED BY

(Name of Utility)

BY

Ewing Hoskins, Manager

Checked by M. Goodrich
Dec. 12, 1955 *mg.*

LAFAYETTE, TENNESSEE

SCHEDULE OF RULES AND REGULATIONSAPPLICABLE TO ALL CLASSES OF SERVICEFILED
MAR 1 1957
PUBLIC SERVICE
COMMISSIONChecked
Mar. 1, 1957
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1. APPLICATION FOR SERVICE. EACH PROSPECTIVE CUSTOMER DESIRING ELECTRIC SERVICE MAY BE REQUIRED TO SIGN DISTRIBUTOR'S STANDARD FORM OF APPLICATION FOR SERVICE OR CONTRACT BEFORE SERVICE IS SUPPLIED BY THE DISTRIBUTOR.
2. DEPOSIT: A DEPOSIT OR SUITABLE GUARANTEE NOT EXCEEDING TWICE THE AVERAGE MONTHLY BILL MAY BE REQUIRED OF ANY CUSTOMER BEFORE ELECTRIC SERVICE IS SUPPLIED. DISTRIBUTOR MAY AT ITS OPTION RETURN DEPOSIT TO CUSTOMER AFTER ONE YEAR. UPON TERMINATION OF SERVICE, DEPOSIT MAY BE APPLIED BY DISTRIBUTOR AGAINST UNPAID BILLS OF CUSTOMER, AND IF ANY BALANCE REMAINS AFTER SUCH APPLICATION IS MADE, SAID BALANCE SHALL BE REFUNDED TO CUSTOMER.
3. POINT OF DELIVERY: THE POINT OF DELIVERY IS THE POINT, AS DESIGNATED BY DISTRIBUTOR, ON CUSTOMER'S PREMISES WHERE CURRENT IS TO BE DELIVERED TO BUILDING OR PREMISES. ALL WIRING AND EQUIPMENT BEYOND THIS POINT OF DELIVERY SHALL BE MAINTAINED BY THE CUSTOMER.
4. CUSTOMER'S WIRING - STANDARDS: ALL WIRING OF CUSTOMER MUST CONFORM TO MUNICIPAL REQUIREMENTS AND ACCEPTED MODERN STANDARDS, AS EXEMPLIFIED BY THE REQUIREMENTS OF THE NATIONAL ELECTRICAL SAFETY CODE, AND THE NATIONAL ELECTRIC CODE.
5. INSPECTIONS: DISTRIBUTOR SHALL HAVE THE RIGHT, BUT SHALL NOT BE OBLIGATED, TO INSPECT ANY INSTALLATION BEFORE ELECTRICITY IS INTRODUCED OR AT ANY LATER TIME, AND RESERVES THE RIGHT TO REJECT ANY WIRING OR APPLIANCES NOT IN ACCORDANCE WITH DISTRIBUTOR'S STANDARDS BUT SUCH INSPECTION OR FAILURE TO INSPECT OR REJECT SHALL NOT RENDER DISTRIBUTOR LIABLE OR RESPONSIBLE FOR ANY LOSS OR DAMAGE RESULTING FROM DEFECTS IN THE INSTALLATION, WIRING, OR APPLIANCES, OR FROM VIOLATION OF DISTRIBUTOR'S RULES OR FROM ACCIDENTS WHICH MAY OCCUR UPON CUSTOMER'S PREMISES.
6. UNDERGROUND SERVICE LINES: CUSTOMERS DESIRING UNDERGROUND SERVICE LINES FROM DISTRIBUTOR'S OVERHEAD SYSTEM MUST BEAR THE EXCESS COST INCIDENT THERETO. SPECIFICATIONS AND TERMS FOR SUCH CONSTRUCTION WILL BE FURNISHED BY DISTRIBUTOR ON REQUEST.
7. CUSTOMER'S RESPONSIBILITY FOR DISTRIBUTOR'S PROPERTY: ALL METERS, SERVICE CONNECTIONS, AND OTHER EQUIPMENT FURNISHED BY DISTRIBUTOR, SHALL BE, AND REMAIN, THE PROPERTY OF THE DISTRIBUTOR. CUSTOMER SHALL PROVIDE A SPACE FOR, AND EXERCISE PROPER CARE, TO PROTECT THE PROPERTY OF DISTRIBUTOR ON ITS PREMISES AND IN THE EVENT OF LOSS OR DAMAGE TO DISTRIBUTOR'S PROPERTY, ARISING FROM NEGLIGENCE OF CUSTOMER TO CARE FOR SAME THE COST OF NECESSARY REPAIRS OR REPLACEMENTS SHALL BE PAID BY CUSTOMER.
8. RIGHT OF ACCESS: DISTRIBUTOR'S IDENTIFIED EMPLOYEES SHALL HAVE ACCESS TO CUSTOMER'S PREMISES AT ALL REASONABLE TIMES FOR THE PURPOSE OF READING METERS, TESTING, REPAIRING, REMOVING, OR EXCHANGING ANY OR ALL EQUIPMENT BELONGING TO DISTRIBUTOR.
9. BILLING: BILLS WILL BE RENDERED MONTHLY AND SHALL BE PAID WITHIN TEN (10) DAYS FROM DATE OF BILL AT THE OFFICE OF DISTRIBUTOR. FAILURE TO RECEIVE BILL WILL NOT RELEASE CUSTOMER FROM PAYMENT OBLIGATION. SHOULD BILLS NOT BE PAID AS ABOVE, THE DISTRIBUTOR MAY AT ANY TIME THEREAFTER, UPON FIVE (5) DAYS WRITTEN NOTICE TO CUSTOMER, DISCONTINUE SERVICE. BILLS PAID ON OR BEFORE THE FINAL DATE OF PAYMENT SHALL BE PAYABLE AT THE NET RATES, BUT THEREAFTER THE GROSS RATES SHALL APPLY, AS PROVIDED IN SCHEDULE OF RATES AND CHARGES, SHOULD THE FINAL DATE FOR PAYMENT OF THE BILL AT THE NET RATES FALL ON A SUNDAY OR HOLIDAY, THE BUSINESS DAY NEXT FOLLOWING THE FINAL DATE WILL BE

HELD AS A DAY OF GRACE FOR DELIVERY OF PAYMENT. NET RATE REMITTANCES RECEIVED BY MAIL AFTER THE TIME LIMIT FOR PAYMENT OF SAID NET RATES WILL BE ACCEPTED BY DISTRIBUTOR, IF THE INCOMING ENVELOPE BEARS UNITED STATES POST OFFICE DATE STAMP OF THE FINAL DATE FOR PAYMENT OF THE NET AMOUNT, OR ANY DATE PRIOR THERETO.

10. DISCONTINUANCE OF SERVICE BY DISTRIBUTOR: THE DISTRIBUTOR MAY REFUSE TO CONNECT OR MAY DISCONTINUE SERVICE FOR THE VIOLATION OF ANY OF ITS RULES AND REGULATIONS, OR FOR VIOLATION OF ANY OF THE PROVISIONS OF THE SCHEDULE OF RATES AND CHARGES, OR OF THE APPLICATION OF CUSTOMER OR CONTRACT WITH CUSTOMER. DISTRIBUTOR MAY DISCONTINUE SERVICE TO CUSTOMER FOR THE THEFT OF CURRENT OR THE APPEARANCE OF CURRENT THEFT DEVICES ON THE PREMISES OF CUSTOMER. THE DISCONTINUANCE OF SERVICE BY DISTRIBUTOR FOR ANY CAUSES AS STATED IN THIS RULE DOES NOT RELEASE CUSTOMER FROM HIS OBLIGATION TO DISTRIBUTOR FOR PAYMENT OF MINIMUM BILLS AS SPECIFIED IN APPLICATION OF CUSTOMER OR CONTRACT WITH CUSTOMER.

11. RECONNECTION CHARGE: WHENEVER SERVICE HAS BEEN DISCONTINUED BY DISTRIBUTOR, AS PROVIDED ABOVE, A CHARGE OF NOT LESS THAN ONE DOLLAR (\$1.00) MAY BE COLLECTED BY DISTRIBUTOR BEFORE SERVICE IS RESTORED.

12. TERMINATION OF CONTRACT BY CUSTOMER: CUSTOMERS WHO HAVE FULFILLED THEIR CONTRACT TERMS AND WISH TO DISCONTINUE SERVICE MUST GIVE AT LEAST THREE (3) DAYS WRITTEN NOTICE TO THAT EFFECT, UNLESS CONTRACT SPECIFIES OTHERWISE. NOTICE TO DISCONTINUE SERVICE PRIOR TO EXPIRATION OF CONTRACT TERM WILL NOT RELIEVE CUSTOMER FROM ANY MINIMUM OR GUARANTEED PAYMENT UNDER ANY CONTRACT OR RATE.

13. SERVICE CHARGES FOR TEMPORARY SERVICE: CUSTOMERS REQUIRING ELECTRIC SERVICE FOR A PERIOD NOT EXCEEDING THIRTY (30) DAYS MAY BE REQUIRED BY DISTRIBUTOR TO PAY ALL COSTS FOR CONNECTION AND DISCONNECTION INCIDENTAL TO THE SUPPLYING AND REMOVING OF SERVICE. THIS RULE APPLIES TO CIRCUSES, CARNIVALS, FAIRS, TEMPORARY CONSTRUCTION, AND THE LIKE.

14. INTERRUPTION OF SERVICE: THE DISTRIBUTOR WILL USE REASONABLE DILIGENCE TO PROVIDE A REGULAR AND UNINTERRUPTED SUPPLY OF CURRENT, BUT IN CASE THE SUPPLY OF CURRENT SHOULD BE INTERRUPTED FOR ANY CAUSE, DISTRIBUTOR SHALL NOT BE LIABLE FOR DAMAGES RESULTING THEREFROM.

15. VOLTAGE FLUCTUATIONS CAUSED BY CUSTOMER: ELECTRIC SERVICE MUST NOT BE USED IN SUCH A MANNER AS TO CAUSE UNUSUAL FLUCTUATIONS OR DISTURBANCES TO DISTRIBUTOR SYSTEM. DISTRIBUTOR MAY REQUIRE CUSTOMER, AT HIS OWN EXPENSE, TO INSTALL SUITABLE APPARATUS WHICH WILL REASONABLY LIMIT SUCH FLUCTUATIONS.

16. ADDITIONAL LOAD: THE SERVICE CONNECTION, TRANSFORMERS, METERS, AND EQUIPMENT SUPPLIED BY DISTRIBUTOR FOR EACH CUSTOMER HAVE DEFINITE CAPACITY, AND NO ADDITION TO THE EQUIPMENT OR LOAD CONNECTED THERETO WILL BE ALLOWED EXCEPT BY CONSENT OF DISTRIBUTOR. FAILURE TO GIVE NOTICE OF ADDITIONS OR CHANGES IN LOAD AND TO OBTAIN DISTRIBUTOR'S CONSENT FOR SAME SHALL RENDER THE CUSTOMER LIABLE FOR ANY DAMAGE TO ANY OF DISTRIBUTOR'S LINES OR EQUIPMENT CAUSED BY THE ADDITIONAL OR CHANGED INSTALLATION.

17. STANDBY AND RESALE SERVICE: ALL PURCHASED ELECTRIC SERVICE (OTHER THAN EMERGENCY OR STANDBY SERVICE) USED ON THE PREMISES OF CUSTOMER SHALL BE SUPPLIED EXCLUSIVELY BY DISTRIBUTOR, AND THE CUSTOMER SHALL NOT DIRECTLY OR INDIRECTLY, SELL, SUBLET, ASSIGN, OR OTHERWISE DISPOSE OF, THE ELECTRIC SERVICE OR ANY PART THEREOF.

18. NOTICE OF TROUBLE: CUSTOMER SHALL NOTIFY DISTRIBUTOR IMMEDIATELY SHOULD THE SERVICE BE UNSATISFACTORY FOR ANY REASON, OR SHOULD THERE BE ANY DEFECTS, TROUBLE OR ACCIDENTS AFFECTING THE SUPPLY OF ELECTRICITY. SUCH NOTICE, IF VERBAL, SHOULD BE CONFIRMED IN WRITING.

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19. Non-Standard Service: THE CUSTOMER SHALL PAY THE COST OF ANY SPECIAL INSTALLATION NECESSARY TO MEET HIS PECULIAR REQUIREMENTS FOR SERVICE AT OTHER THAN STANDARD VOLTAGES, OR FOR THE SUPPLY OF CLOSER VOLTAGE REGULATION THAN REQUIRED BY STANDARD PRACTICE.

20. METER TESTS: DISTRIBUTOR WILL, AT ITS OWN EXPENSE, MAKE PERIODICAL TESTS AND INSPECTIONS OF ITS METERS IN ORDER TO MAINTAIN A HIGH STANDARD OF ACCURACY. DISTRIBUTOR WILL MAKE ADDITIONAL TESTS OR INSPECTIONS OF ITS METERS AT THE REQUEST OF CUSTOMER. IF SUCH TESTS SHOW THAT THE METER IS ACCURATE WITHIN 2%, SLOW OR FAST, NO ADJUSTMENT WILL BE MADE IN CUSTOMER'S BILL AND THE TESTING CHARGE OR TWO DOLLARS (\$2.00) PER METER WILL BE PAID BY CUSTOMER. IN CASE THE TEST SHOWS METER TO BE IN EXCESS OF 2%, AN ADJUSTMENT SHALL BE MADE IN THE CUSTOMER'S BILL OVER A PERIOD OF NOT OVER THIRTY (30) DAYS PRIOR TO DATE OF SUCH TEST, AND COST OF MAKING TEST SHALL BE BORNE BY DISTRIBUTOR.

21. BILLING ADJUSTED TO STANDARD PERIODS: THE DEMAND CHARGES AND THE BLOCKS IN THE ENERGY CHARGES SET FORTH IN THE RATE SCHEDULES ARE BASED ON BILLING PERIODS OF APPROXIMATELY ONE MONTH. IN THE CASE OF THE FIRST BILLING OF NEW ACCOUNTS, TEMPORARY SERVICE, (COTTON GINS AND OTHER SEASONAL CUSTOMERS EXCEPTED), AND FINAL BILLINGS OF ALL ACCOUNTS (TEMPORARY SERVICE EXCEPTED) WHERE THE PERIOD COVERED BY THE BILLING INVOLVES FRACTIONS OF A MONTH, THE DEMAND CHARGES AND THE BLOCKS OF THE ENERGY CHARGE WILL BE ADJUSTED TO A BASIS PROPORTIONATE WITH THE PERIOD OF TIME DURING WHICH SERVICE IS EXTENDED.

22. FILING AND POSTING: A COPY OF THESE RULES AND REGULATIONS, TOGETHER WITH A COPY OF DISTRIBUTOR'S SCHEDULE OF RATES AND CHARGES, SHALL BE KEPT OPEN TO INSPECTION AT THE OFFICES OF DISTRIBUTORS.

23. SCOPE: THIS SCHEDULE OF RULES AND REGULATIONS IS A PART OF ALL CONTRACTS FOR RECEIVING ELECTRIC SERVICE FROM DISTRIBUTOR, AND APPLIES TO ALL SERVICE RECEIVED FROM DISTRIBUTOR WHETHER THE SERVICE IS BASED UPON CONTRACT, AGREEMENT, SIGNED APPLICATION, OR OTHERWISE.

24. REVISIONS: THESE RULES AND REGULATIONS MAY BE REVISED, AMENDED, SUPPLEMENTED, OR OTHERWISE CHANGED FROM TIME TO TIME. SUCH CHANGES, WHEN EFFECTIVE, SHALL HAVE THE SAME FORCE AS THE PRESENT RULES AND REGULATIONS.

25. CONFLICT: IN CASE OF CONFLICT BETWEEN ANY PROVISION OF ANY RATE SCHEDULE AND THE SCHEDULE OF RULES AND REGULATIONS, THE RATE SCHEDULE SHALL APPLY.

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MAR 1 1957

PUBLIC SERVICE
COMMISSION

For Entire Territory Served
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 1
{ Revised }

TRI-COUNTY R.E.C.C.
Name or Issuing Corporation

Cancelling P. S. C. No. 1

{ Original } SHEET No. _____
{ Revised }

SCHEDULE B-5.1 CLASSIFICATION OF SERVICE		RATE PER UNIT
<u>STANDARD STREET LIGHTING SERVICE</u>		
<u>APPLICABLE:</u>		
Entire territory served.		
<u>AVAILABILITY OF SERVICE:</u>		
Available for lighting Public thoroughfares, parks, and traffic lamps for a term of not less than one year.		
<u>TYPE OF SERVICE:</u>		
A. C. service, either series or multiple systems or in combination.		
<u>RATES:</u>		
The rates for this service consists of two parts, as follows:		
(1) <u>Investment Charge.</u>		
The annual investment charge shall be 12% (including operation, maintenance, taxes, depreciation and return on investment) applied to the investment determined as set forth below. This charge will be computed on July 1 of each year and 1/12 of the total annual charge so computed will be billed customer monthly.		
(2) <u>Energy Charge:</u>		
First	250 kwh consumed per month @	3.0¢ per kwh
Next	750 " " " " " "	2.0¢ " "
"	1,000 " " " " " "	1.0¢ " "
Over	2,000 " " " " " "	0.8¢ " "

DATE OF ISSUE 8-16-39 DATE EFFECTIVE 8-16-39
month day year month day year

ISSUED BY Henry Hopkins Mgr. Lafayette, Tenn.
name of officer title address

Checked by M. Goodrich
Dec. 12, 1951 *mg.*

For Entire Territory Served
Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 2
~~Revised~~

TRI-COUNTY R.E.C.C.

Cancelling P. S. C. No. 1

Name or Issuing Corporation

~~Original~~ SHEET No.
~~Revised~~

SCHEDULE BG

CLASSIFICATION OF SERVICE

GENERAL LIGHTING AND POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all customers except those to whom service is available under the Residential or Streets Lighting Schedules.

TYPE OF SERVICE:

A. C. current, single or three-phase, 60 cycles,

RATES:

(1) If the customer's demand for the month does not exceed 10 kilowatts:

First	150 kwh per month	@	3.0¢	Per	Kwh
Next	350 " " "	@	2.0¢	"	"
"	1250 " " "	@	1.0¢	"	"
	Additional energy	@	0.8¢	"	"

(2) If the customer's demand for the month is over 10 but not over 40 kilowatts:

Demand Charge: First 10 kilowatts of demand per month no demand charge
excess over 10 kilowatts of demand per month @ \$1.00 per kilowatt.

<u>ENERGY CHARGE:</u> First	150 kwh per month	@	3.0¢	per	Kwh
Next	350 " " "	@	2.0¢	"	"
"	1,250 " " "	@	1.0¢	"	"
"	13,250 " " "	@	0.8¢	"	"
	Additional Energy	@	0.55¢	"	"

(3) If the customer's demand for the month is over 40 kilowatts:

DEMAND CHARGE: First 1,000 kilowatts of demand per month @ \$1.00 per kilowatt
Excess over 1,000 kilowatts of demand per month @ \$0.90 " "

ENERGY CHARGE: (Subject to a reduction of 0.55 cents per kilowatt-hour in excess of 360 kilowatt-hours per kilowatt of the demand):

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month day year

DATE EFFECTIVE 8-16-39
month day year

ISSUED BY Walter J. ...
name of officer

title

address

Checked by M. Goodrich
Dec. 12, 1951

For ENTIRE TERRITORY SERVED
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 3
{ Revised }

Cancelling P. S. C. No. 1

{ Original } SHEET No. _____
{ Revised }

TRI-COUNTY R.E.C.C.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B G (Continued)		RATE PER UNIT	
First	15,000 kwh per month @.....	0.8¢ Per	Kwh
Next	25,000 " " " @	0.6¢ "	"
"	60,000 " " " @	0.4¢ "	"
"	400,000 " " " @	0.3¢ "	"
	Additional Energy @	0.25¢ "	"

SURCHARGE:

Bills, including minimum bills and bills for seasonal service are subject to distributor's surcharge of 10% of electric energy charges.

AMORTIZATION CHARGE:

Bills, including minimum bills for seasonal service are subject to Distributor's Amortization charge of .01 per kwh on first 100 kwh.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within ten (10) days from date of bill, ten percent (10%) will be added to the bill.

Checked by M. Goodrich
Dec. 12, 1951

DATE OF ISSUE 8-16-39
month day year

DATE EFFECTIVE 8-16-39
month day year

ISSUED BY William Perkins
name of officer

Mgr. Lafayette Tenn.
title

address

For Entire Territory Served
Community, Town or City

P. S. C. No. 2

~~Revised~~ SHEET No. 4

Cancelling P. S. C. No. 1

~~Revised~~ SHEET No. _____

TRI-COUNTY R.E.C.C.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B-1

STANDARD RESIDENTIAL SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available for all domestic use to all residential consumers served from local alternating current distribution systems.

TYPE OF SERVICE:

A C service at approximately 60 cycles, 110 or 220 volts, either single-phase, two-wire or three wire; or three-phase, three-wire, or four-wire, as may be required by Distributor.

RATES:

First	50 kwh consumed per month @	3¢ per	kwh
Next	150 " " " " @	2¢ "	"
"	200 " " " " @	1¢ "	"
	1,000 " " " " @	0.4¢ "	"
	Excess over 1,000 kwh consumed per month @	0.75¢ per	kwh

AMORTIZATION CHARGE: Bills including minimum bills and bills for seasonal service are subject to distributor's amortization charge of .01 cent per kwh on first 100 kwh.

DELAYED PAYMENT CHARGE:

In the event that the current monthly bill is not paid within ten (10) days from date of bill, ten percent (10%) will be added to the bill.

SPECIAL RULES:

(a) The above rates are based upon the supply of service to the entire premises through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at a different voltage, shall be separately metered and billed.

(b) Service under this schedule shall apply only to electric service in a private dwelling and its appurtenances, the major use of which

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month day year

DATE EFFECTIVE 8-16-39
month day year

ISSUED BY W. W. Cheshire name of officer
Mr. Lafayette Tenn. title address

Checked by M. Goodrich
Dec. 12, 1951

For Entire Territory Served
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 45
{ Revised }

Cancelling P. S. C. No. 1

{ Original } SHEET No. _____
{ Revised }

TRI-COUNTY R.E.C.C.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B-1 R.E.C.C. (Continued)	RATE PER UNIT
<p>is for lighting and household appliances, for the personal comfort and convenience of those residing therein.</p> <p>(c) Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be served under the Standard Residential Rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the appropriate basic lighting and power rate. If separate circuits are not provided by the customer, the entire premises shall be classified as non residential and billed accordingly.</p> <p>(d) The Residential Rate shall not apply to service to institutions such as clubs, fraternities, orphanages or homes; recognized rooming or boarding houses; the space in an apartment or other residential buildings primarily devoted to use as an office or studio for professional or other gainful purposes.</p>	

Large handwritten signature or initials in the center of the classification box.

DATE OF ISSUE 8-16-39
month day year

DATE EFFECTIVE 8-16-39
month day year

ISSUED BY Wm. J. Hopkins
name of officer

Mgr. Lafayette, Tenn.
title address

Checked by M. Goodrich
Dec. 12, 1951

GENERAL LIGHTING AND POWER RATE, SCHEDULE BG
Revision Effective July 1, 1952



Availability

Available to all commercial, industrial, governmental and other customers except those to whom service is available under the Residential or Street Lighting Schedules.

Character of Service

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of the Distributor and will be determined by the voltage available in the vicinity and/or other conditions.

Rate

If the customer's demand for the month is less than 50 kilowatts:

Demand Charge:

First 10 kilowatts of demand per month, no demand charge
Excess over 10 kilowatts of demand per month, at \$1.00 per kilowatt ✓

Energy Charge:

First	150 kilowatt-hours per month at	3.0 cents per kwh			
Next	350 " " " "	2.0 " " "			
Next	1,250 " " " "	1.0 cent " "			
Next	13,250 " " " "	0.8 " " "			
Additional energy	0.6 " " "			

If the customer's demand for the month is 50 kilowatts or more:

Demand Charge: \$1.00 per month per kilowatt of demand

Energy Charge:

First	15,000 kilowatt-hours per month at	0.8 cent per kwh			
Next	25,000 " " " "	0.6 " " "			
Next	60,000 " " " "	0.4 " " "			
Next	400,000 " " " "	0.3 " " "			
Additional energy	0.275 " " "			

The rate for the final block of the energy charge will be increased or decreased by 1/8 mill per kwh for each full cent or major fraction thereof that the average cost per million Btu of all coal received by TVA at its steam plants during the last six months ending with June or December exceeds 20 cents or is less than 16 cents, respectively.

Minimum Bill and Contract Requirement

The minimum monthly bill shall in no case be less than \$1.00 plus \$0.50 per kilowatt for the excess over 10 kilowatts of the highest demand during the 12 months ending with the current month. Customers whose demand exceeds 20 kilowatts will be required to execute contracts for a minimum term of one year which may provide for minimum charges in excess of the foregoing. If the contract demand is 5,000 kw or more, the minimum monthly bill shall not be less than \$1.00 per kw of the contract demand, and the contract will be for an initial term of at least five years.

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Tri-County

GENERAL LIGHTING AND POWER RATE, SCHEDULE BG

AVAILABILITY

Available to all customers except those to whom service is available under the Residential or Street Lighting Schedules.

CHARACTER OF SERVICE

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of the Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.

RATE

If the customer's demand for the month does not exceed 10 kilowatts:

First	150 kwh per month at 3.0 cents per kwh
Next	350 " " " " 2.0 " " "
Next	1,250 " " " " 1.0 cent " "
Additional energy	" 0.8 " " "

If the customer's demand for the month is over 10 but not over 40 kilowatts:

Demand Charge: First 10 kilowatts of demand per month, no demand charge	
Excess over 10 " " " " " " at \$1.00 per kilowatt	
Energy Charge: First	150 kwh per month at 3.0 cents per kwh
Next	350 " " " " 2.0 " " "
Next	1,250 " " " " 1.0 cent " "
Next	13,250 " " " " 0.8 " " "
Additional energy	" 0.55 " " "

If the customer's demand for the month is over 40 kilowatts:

Demand Charge: First 1,000 kilowatts of demand per month at \$1.00 per kilowatt	
Excess over 1,000 " " " " " " 0.90 " "	
Energy Charge (subject to a reduction of 0.05 cent per kilowatt-hour in excess of 360 kilowatt-hours per Kilowatt of the demand):	
First 15,000 kwh per month at 0.8 cent per kwh	
Next 25,000 " " " " 0.6 " " "	
Next 60,000 " " " " 0.4 " " "	
Next 400,000 " " " " 0.3 " " "	
Additional energy	" 0.25 " " "

MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$1.00, plus \$0.50 per kilowatt for the excess over 10 kilowatts of the highest demand during the 12 months ending with the current month.

SEASONAL SERVICE

Customers who contract for service on a seasonal basis shall pay the above rates plus 10 per cent. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, provided that such customers shall pay a minimum annual bill of \$6.00 per kw of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

SURCHARGE

Bills, including minimum bills and bills for seasonal service, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill.

DETERMINATION OF DEMAND

The Distributor will measure the demands of all customers having a connected load in excess of 10 kilowatts. Demand measurement shall be made by suitable instruments at the point of delivery. The demand for any month shall be defined at the highest average load measured in kilowatts during any 30 consecutive-minute period of the month, but at Distributor's option, when the power factor is found to be lower than 85 percent, the demand shall be defined as 85 percent of the highest average kilovolt-amperes measured during any 30 consecutive-minute period of the month.

CONTRACT REQUIREMENT

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for a minimum term of one year which may provide for minimum charges in excess of those described herein.

PAYMENT

Above rates are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at different voltage, shall be separately metered and billed.

Service under this classification is subject to Rules and Regulations of Distributor.

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